PETROLYMPIC LTD.

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

THREE AND NINE MONTHS ENDED

SEPTEMBER 30, 2015

(EXPRESSED IN CANADIAN DOLLARS)

(UNAUDITED)

NOTICE TO READER

The accompanying unaudited condensed interim consolidated financial statements of Petrolympic Ltd. (the "Company") have been prepared by and are the responsibility of management. The unaudited condensed interim consolidated financial statements as at and for the three and nine months ended September 30, 2015 have not been reviewed by the Company's auditors.

Petrolympic Ltd.

Condensed Interim Consolidated Statements of Financial Position
(Expressed in Canadian Dollars)
(Unaudited)

	As at September 30, 2015	As at December 31, 2014
ASSETS		
Current assets		
Cash and cash equivalents (note 3)	**$ 1,046,711**	$ 265,355
Tax credit receivable	**178,170**	178,170
Amounts receivable and other assets (note 4)	**119,055**	122,708
Total current assets	**1,343,936**	566,233
Non-current assets		
Equipment (note 5)	**27,609**	35,625
Reclamation bond	**10,622**	9,233
Total non-current assets	**38,231**	44,858
Total assets	**$ 1,382,167**	$ 611,091
EQUITY AND LIABILITIES		
Current liabilities		
Accounts payable and accrued liabilities (notes 6 and 14)	**$ 157,470**	$ 148,416
Deferred premium on flow-through shares (note 8(b)(ii))	**165,120**	-
Total current liabilities	**322,590**	148,416
Equity		
Share capital (note 8)	**8,887,828**	7,835,540
Reserves	**1,749,480**	1,815,248
Deficit	**(9,577,731)**	(9,188,113)
Total equity	**1,059,577**	462,675
Total equity and liabilities	**$ 1,382,167**	$ 611,091

The notes to the unaudited condensed interim consolidated financial statements are an integral part of these statements.

Nature of operations and going concern (note 1)
Commitments and contingencies (note 15)

On behalf of the Board:

(Signed) Mendel Ekstein
Director

(Signed) Frank Ricciuti
Director

Petrolympic Ltd.

Condensed Interim Consolidated Statements of Loss and Comprehensive Loss
(Expressed in Canadian Dollars)
(Unaudited)

	Three Months Ended September 30, 2015	Three Months Ended September 30, 2014	Nine Months Ended September 30, 2015	Nine Months Ended September 30, 2014
Operating expenses				
Exploration and evaluation expenditures (note 11)	**$ 140,355**	$ 135,062	**$ 204,764**	$ 254,570
General and administrative (note 13)	**108,983**	44,714	**295,948**	745,967
Operating loss	**(249,338)**	(179,776)	**(500,712)**	(1,000,537)
Sale of oil	**-**	9,014	**-**	25,321
Premium on flow-through shares	**28,972**	-	**36,600**	-
Accretion expense (note 7)	**-**	-	**-**	(4,265)
Net loss for the period	**(220,366)**	(170,762)	**(464,112)**	(979,481)
Other comprehensive income (loss)				
Item that will be reclassified subsequently to income (loss):				
Exchange differences on translating foreign operations	**363**	(326)	**4,491**	(1,236)
Net loss and comprehensive loss for the period	**$ (220,003)**	$ (171,088)	**$ (459,621)**	$ (980,717)
Basic and diluted net loss per share (note 12)	**$ (0.00)**	$ (0.00)	**$ (0.00)**	$ (0.01)
Weighted average number of common shares outstanding (note 12)	**105,505,199**	100,021,099	**103,934,558**	98,142,915

The notes to the unaudited condensed interim consolidated financial statements are an integral part of these statements.

Petrolympic Ltd.
Condensed Interim Consolidated Statements of Cash Flows
(Expressed in Canadian Dollars)
(Unaudited)

Nine Months Ended September 30,	2015	2014
Operating activities		
Net loss for the period	**$ (464,112)**	$ (979,481)
Adjustment for:		
Depreciation (note 5)	**8,016**	11,451
Share-based payment (note 9)	**6,920**	605,350
Change in unrealized foreign exchange	**4,491**	(1,236)
Premium on flow-through shares	**(36,600)**	-
Accretion expense (note 7)	**-**	4,265
Non-cash working capital items:		
Tax credit receivable	**-**	(69,263)
Amounts receivable and other assets	**3,653**	(9,803)
Accounts payable and accrued liabilities	**9,054**	(209,088)
Reclamation bond	**(1,389)**	(456)
Net cash and cash equivalents used in operating activities	**(469,967)**	(648,261)
Financing activities		
Loan repayment (note 7)	**-**	(200,000)
Net proceeds from private placement (note 8(b)(i)(ii))	**993,523**	947,958
Net proceeds from warrant exercise	**257,800**	197,620
Net cash and cash equivalents provided by financing activities	**1,251,323**	945,578
Net change in cash and cash equivalents	**781,356**	297,317
Cash and cash equivalents, beginning of period	**265,355**	312,028
Cash and cash equivalents, end of period	**$ 1,046,711**	$ 609,345

The notes to the unaudited condensed interim consolidated financial statements are an integral part of these statements.

Petrolympic Ltd.
Condensed Interim Consolidated Statements of Changes in Equity
(Expressed in Canadian Dollars)
(Unaudited)

	Share capital	Units to be issued	Reserves: Contributed surplus	Reserves: Warrant reserve	Reserves: Other comprehensive income (loss)	Deficit	Total
Balance, December 31, 2013	**$ 6,894,450**	**$ 316,164**	**$ 807,769**	**$ 88,384**	**$ (11,746)**	**$ (8,158,823)**	**$ (63,802)**
Common share units issued (note 8(b)(i))	1,315,600	(316,164)	-	-	-	-	999,436
Fair value of warrants issued (note 8(b)(i))	(505,649)	-	-	505,649	-	-	-
Fair value of compensation options issued (note 8(b)(i))	(52,494)	-	-	52,494	-	-	-
Cost of issuance (note 8(b)(i))	(51,478)	-	-	-	-	-	(51,478)
Warrants exercised	235,111	-	-	(37,491)	-	-	197,620
Share-based payment (note 9)	-	-	605,350	-	-	-	605,350
Reclassification of expired options	-	-	(197,250)	-	-	197,250	-
Net loss and comprehensive loss for the period	-	-	-	-	(1,236)	(979,481)	(980,717)
Balance, September 30, 2014	**$ 7,835,540**	**$ -**	**$ 1,215,869**	**$ 609,036**	**$ (12,982)**	**$ (8,941,054)**	**$ 706,409**
Balance, December 31, 2014	**$ 7,835,540**	**$ -**	**$ 1,215,869**	**$ 609,036**	**$ (9,657)**	**$ (9,188,113)**	**$ 462,675**
Flow-through shares issued (note 8(b)(ii))	731,235	-	-	-	-	-	731,235
Common share units issued (note 8(b)(ii))	124,995	-	-	-	-	-	124,995
Fair value of warrants issued (note 8(b)(ii))	(23,974)	-	-	23,974	-	-	-
Fair value of compensation options issued (note 8(b)(ii))	(24,234)	-	-	24,234	-	-	-
Cost of issuance (note 8(b)(ii))	(64,427)	-	-	-	-	-	(64,427)
Warrants exercised	308,693	-	-	(50,893)	-	-	257,800
Share-based payment (note 9)	-	-	6,920	-	-	-	6,920
Reclassification of expired options	-	-	(22,000)	-	-	22,000	-
Reclassification of expired warrants	-	-	-	(52,494)	-	52,494	-
Net loss and comprehensive loss for the period	-	-	-	-	4,491	(464,112)	(459,621)
Balance, September 30, 2015	**$ 8,887,828**	**$ -**	**$ 1,200,789**	**$ 553,857**	**$ (5,166)**	**$ (9,577,731)**	**$ 1,059,577**

The notes to the unaudited condensed interim consolidated financial statements are an integral part of these statements.

1. Nature of operations and going concern

Petrolympic Ltd. (the "Company" or "Petrolympic") was incorporated under the Business Corporations Act (Ontario). Petrolympic is an exploration company, engaged in the acquisition, exploration and development of petroleum and natural gas properties. At the date of these unaudited condensed interim consolidated financial statements, the Company has not yet discovered any significant deposits, nor has it earned any profit from its activities. The Company's common shares are listed on the TSX Venture Exchange under the symbol PCQ and on the OTCQX International under the symbol PCQRF. The primary office is located at 36 Toronto Street, Suite 1000, Toronto, Ontario, Canada, M5C 2C5. The Company's year end is December 31st.

Petrolympic is at an early stage of development and, as is common with many exploration companies, it raises financing for its exploration and acquisition activities in discrete tranches. The Company had working capital of $1,021,346 at September 30, 2015 (December 31, 2014 - working capital of $417,817). For the nine months ended September 30, 2015, the Company had a net loss and comprehensive loss of $459,621 (nine months ended September 30, 2014 - net loss and comprehensive loss of $980,717). For the nine months ended September 30, 2015, the Company had cash inflows of $781,356 (nine months ended September 30, 2014 - cash inflows of $297,317).

The Company's ability to continue as a going concern is dependent upon its obtaining additional financing and eventually achieving profitable production in the future. The Company is currently evaluating various options in order to address its financing needs. There can be no assurance that the Company's financing activities will continue to be successful or sufficient.

These unaudited condensed interim consolidated financial statements have been prepared using accounting policies applicable to a going concern, which contemplates the realization of assets and settlement of liabilities in the normal course of business as they become due. These unaudited condensed interim consolidated financial statements do not reflect the adjustments to the carrying values of assets and liabilities that would be necessary if the Company were unable to continue as a going concern and was required to realize its assets or discharge its obligations in anything other than the ordinary course of operations. These adjustments could be material.

2. Significant accounting policies

Statement of compliance

The Company applies International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and interpretations issued by the IFRS Interpretations Committee ("IFRIC"). These unaudited condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard 34, Interim Financial Reporting. Accordingly, they do not include all of the information required for full annual financial statements required by IFRS as issued by the IASB and interpretations issued by the IFRIC.

The policies applied in these unaudited condensed interim consolidated financial statements are based on IFRSs issued and outstanding as of November 26, 2015, the date the Board of Directors approved the statements. The same accounting policies and methods of computation are followed in these unaudited condensed interim consolidated financial statements as compared with the most recent annual consolidated financial statements as at and for the year ended December 31, 2014, except as noted below. Any subsequent changes to IFRS that are given effect in the Company's annual consolidated financial statements for the year ending December 31, 2015 could result in restatement of these unaudited condensed interim consolidated financial statements.

Change in accounting policies

There were no relevant changes to significant accounting policies during the nine months ended September 30, 2015.

(Expressed in Canadian Dollars)

2. Significant accounting policies (continued)

Future accounting changes

IFRS 9 - Financial Instruments ("IFRS 9") was issued in final form in July 2014 by the IASB and will replace IAS 39 - Financial Instruments: Recognition and Measurement ("IAS 39"). IFRS 9 uses a single approach to determine whether a financial asset is measured at amortized cost or fair value, replacing the multiple rules in IAS 39. The approach in IFRS 9 is based on how an entity manages its financial instruments in the context of its business model and the contractual cash flow characteristics of the financial assets. Most of the requirements in IAS 39 for classification and measurement of financial liabilities were carried forward unchanged to IFRS 9. The new standard also requires a single impairment method to be used, replacing the multiple impairment methods in IAS 39. IFRS 9 also includes requirements relating to a new hedge accounting model, which represents a substantial overhaul of hedge accounting which will allow entities to better reflect their risk management activities in the financial statements. The most significant improvements apply to those that hedge non-financial risk, and so these improvements are expected to be of particular interest to non-financial institutions. IFRS 9 is effective for annual periods beginning on or after January 1, 2018. Earlier application is permitted. The Company is currently evaluating the impact of the above standard on its financial performance and financial statement disclosures but expects it will not be material.

3. Cash and cash equivalents

	As at September 30, 2015	As at December 31, 2014
Cash	**$ 1,036,711**	$ 255,355
Cash equivalents	**10,000**	10,000
Total	**$ 1,046,711**	$ 265,355

4. Amounts receivable and other assets

	As at September 30, 2015	As at December 31, 2014
Sales tax receivable - (Canada)	**$ 89,111**	$ 88,675
Prepaid expenses	**29,944**	34,033
	$ 119,055	$ 122,708

5. Equipment

Cost

	Oil and gas equipment
Balance, December 31, 2014 and September 30, 2015	**$ 56,947**

(Expressed in Canadian Dollars)

5. Equipment (continued)

Accumulated depreciation

		Oil and gas equipment
Balance, December 31, 2014	**$**	**21,322**
Depreciation		8,016
Balance, September 30, 2015	**$**	**29,338**

Carrying amounts

		Oil and gas equipment
At December 31, 2014	**$**	**35,625**
At September 30, 2015	**$**	**27,609**

6. Accounts payable and accrued liabilities

		As at September 30, 2015		As at December 31, 2014
Trade payables	**$**	**133,288**	$	51,275
Accrued liabilities		**24,182**		97,141
	$	**157,470**	$	148,416

7. Loan payable

The Company entered into a financing arrangement (the "Loan") for the purposes of funding exploration on the Chittim Ranch property and increasing its working capital, whereby the Company borrowed $200,000 (the "Principal") from Mendel Ekstein, the Chief Executive Officer ("CEO") and the President of the Company (the "Lender"), for a term of 12 months, which Principal will bear no interest (but will bear interest at a rate of 30% per annum in the case of a default). In connection with the Loan, Petrolympic has entered into a promissory note and other agreements and executed certain documents, including entering into a share pledge agreement (the "Share Pledge Agreement") with the Lender, providing for the pledge by the Company to the Lender of shares in the capital of Petrolympia Inc. and Petrolympic USA, Inc., upon the terms and conditions set out in the Share Pledge Agreement. The Loan had a settlement date of February 20, 2014 and was repaid in January 2014. Upon repayment of the debt, the Company paid a finance fee of $22,290 which has been recorded in the general and administrative expense.

8. Share capital

a) Authorized share capital

At September 30, 2015, the authorized share capital consisted of an unlimited number of common shares. The common shares do not have a par value. All issued shares are fully paid.

(Expressed in Canadian Dollars)

8. Share capital (continued)

b) Common shares issued

At September 30, 2015, the issued share capital amounted to $8,887,828.

Issued:

	Number of common shares		Amount
Balance, December 31, 2013	**89,274,243**	**$**	**6,894,450**
Private placement (i)	8,770,666		1,315,600
Fair value of warrants issued (i)	-		(505,649)
Fair value of compensation options issued (i)	-		(52,494)
Costs of issuance - cash (i)	-		(51,478)
Exercise of warrants	1,976,190		235,111
Balance, September 30, 2014	**100,021,099**	**$**	**7,835,540**

	Number of common shares		Amount
Balance, December 31, 2014	**100,021,099**	**$**	**7,835,540**
Private placement (ii)	2,906,100		1,057,950
Premium on flow-through shares (ii)	-		(201,720)
Fair value of warrants issued (ii)	-		(23,974)
Fair value of compensation options issued (ii)	-		(24,234)
Costs of issuance - cash (ii)	-		(64,427)
Exercise of warrants	2,578,000		308,693
Balance, September 30, 2015	**105,505,199**	**$**	**8,887,828**

(i) In the first quarter of 2014, the Company issued 8,770,666 units of the Company (the "Securities") at a price of $0.15 per Security for aggregate gross proceeds of $1,315,600. Each Security consists of one common share of the Company (a "Security Share") and one common share purchase warrant (a "2014 Warrant"). Each 2014 Warrant entitles the holder to purchase one common share at a price of $0.25 per 2014 Warrant for a period of 18 months from the date of issuance.

Compensation options were also issued to certain finders. The finders received 877,066 compensation options (“2014 Compensation Option”), each 2014 Compensation Option being exercisable into one Security within 18 months of closing, at an exercise price of $0.15.

A value of $526,240 was estimated for the 8,770,666 warrants on the date of grant using a relative fair value method based on the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; share price of $0.18; expected volatility of 158% using the historical price history of the Company; risk-free interest rate of 1.01%; and an expected average life of 18 months.

(Expressed in Canadian Dollars)

8. Share capital (continued)

b) Common shares issued (continued)

(i) (continued) A value of $87,496 was estimated for the 877,066 2014 Compensation Options on the date of grant using the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; share price of $0.15; expected volatility of 157% using the historical price history of the Company; risk-free interest rate of 1.01%; and an expected average life of 18 months. This value charged $52,494 to share capital and $35,002 to warrants as transaction costs. The 2014 Compensation Options were valued based on the equity instrument granted as no value could be reasonably determined for the services. Total share issue costs of $51,478 were charged and allocated $30,887 to share capital and $20,591 to warrants.

(ii) On March 27, 2015, the Company issued 2,521,500 "flow-through" shares (the "Flow-Through Shares") at a price of $0.37 per Flow-Through Share and 384,600 units of the Company ("Units") at a price of $0.325 per Unit for aggregate gross proceeds of $1,057,950. Each Unit consists of one common share of the Company (a "Unit Share") and one-half of one common share purchase warrant (each whole warrant, a "Warrant"), with each Warrant entitling the holder thereof to purchase one additional common share (a "Warrant Share") at a price of $0.45 per Warrant Share for a period of 18 months from the date of issuance.

Finder's warrants were also issued to certain finders. The finders received a cash finder's fees of $52,898 (5% of the gross proceeds) and 145,305 finder's warrants (5% of the total number of Units and Flow-Through Shares), each finder's warrant exercisable into one common share of the Company for a period of 18 months from the date of issuance at a price of $0.325, in the case of finder's warrants issued for the subscribed Units and, $0.37 in the case of finder's warrants issued for the subscribed Flow-Through Shares.

The fair value of the common shares was determined to be $731,235 using the closing trading price on March 27, 2015 of $0.29. A value of $26,274 was estimated for the 192,300 warrants on the date of grant using a relative fair value method based on the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; share price of $0.29; expected volatility of 143% using the historical price history of the Company; risk-free interest rate of 0.52%; and an expected average life of 18 months.

A value of $24,234 was estimated for the 145,305 finder's warrants on the date of grant using the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; share price of $0.29; expected volatility of 143% using the historical price history of the Company; risk-free interest rate of 0.52%; and an expected average life of 18 months. This value charged $23,534 to share capital and $700 to warrants as transaction costs. The finder's warrants were valued based on the equity instrument granted as no value could be reasonably determined for the services. Total share issue costs of $64,427 were charged and allocated $62,827 to share capital and $1,600 to warrants. The remaining $201,720 was determined to be the premium on flow-through shares of which, $165,120 remains outstanding as of September 30, 2015.

9. Stock options

The following table reflects the continuity of stock options for the periods presented:

	Number of stock options	Weighted average exercise price ($)
Balance, December 31, 2013	**8,400,002**	**0.13**
Expired	(750,000)	0.295
Granted (i)(ii)(iii)	2,080,000	0.36
Balance, September 30, 2014	**9,730,002**	**0.17**

(Expressed in Canadian Dollars)

9. Stock options (continued)

	Number of stock options	Weighted average exercise price ($)
Balance, December 31, 2014	**9,730,002**	**0.17**
Granted (iv)	100,000	0.10
Expired	(100,000)	0.28
Balance, September 30, 2015	**9,730,002**	**0.17**

(i) On May 20, 2014, the Company granted 1,230,000 options of the Company at a price of $0.36 per share, expiring May 20, 2019. The fair value of these options at the date of grant was estimated using the Black-Scholes option pricing model with the following assumptions: a five year expected average life; share price of $0.36; 118% volatility; risk-free interest rate of 1.54%; and a dividend yield of 0%. Volatility is calculated based on the changes in historical stock prices over the expected life of the options. The fair value assigned to these options was $362,850 which was expensed in the unaudited condensed interim consolidated statement of loss and comprehensive loss with a corresponding amount allocated to contributed surplus. These options have fully vested.

(ii) On May 20, 2014, the Company granted 100,000 options to purchase common shares of the Company to a consultant of the Company at an exercise price of $0.36 per share, expiring May 20, 2019. These options were valued based on the equity instrument granted as no value could be reasonably determined for the services. The fair value of these options at the date of grant was estimated using the Black-Scholes option pricing model with the following assumptions: a five year expected average life; share price of $0.36; 118% volatility; risk-free interest rate of 1.54%; and a dividend yield of 0%. Volatility is calculated based on the changes in historical stock prices over the expected life of the options. The fair value assigned to these options was $29,500 which was expensed in the unaudited condensed interim consolidated statement of loss and comprehensive loss with a corresponding amount allocated to contributed surplus. These options have fully vested.

(iii) On June 20, 2014, the Company granted 750,000 options of the Company at a price of $0.37 per share, expiring June 20, 2019. The fair value of these options at the date of grant was estimated using the Black-Scholes option pricing model with the following assumptions: a five year expected average life; share price of $0.35; 117% volatility; risk-free interest rate of 1.60%; and a dividend yield of 0%. Volatility is calculated based on the changes in historical stock prices over the expected life of the options. The fair value assigned to these options was $213,000 which was expensed in the unaudited condensed interim consolidated statement of loss and comprehensive loss with a corresponding amount allocated to contributed surplus. These options have fully vested.

(iv) On August 21, 2015, the Company granted 100,000 options to purchase common shares of the Company to an officer of the Company at an exercise price of $0.10 per share, expiring August 21, 2020. The fair value of these options at the date of grant was estimated using the Black-Scholes option pricing model with the following assumptions: a five year expected average life; share price of $0.085; 121% volatility; risk-free interest rate of 0.61%; and a dividend yield of 0%. Volatility is calculated based on the changes in historical stock prices over the expected life of the options. The fair value assigned to these options was $6,920 which was expensed in the unaudited condensed interim consolidated statement of loss and comprehensive loss with a corresponding amount allocated to contributed surplus. These options have fully vested.

(Expressed in Canadian Dollars)

9. Stock options (continued)

The following table reflects the actual stock options issued and outstanding as of September 30, 2015:

Expiry date	Exercise price ($)	Weighted average remaining contractual life (years)	Number of options outstanding	Number of options vested (exercisable)
April 24, 2017	0.120	1.57	1,100,000	1,100,000
March 25, 2018	0.100	2.48	3,333,335	3,333,335
June 26, 2018	0.100	2.74	1,466,667	1,466,667
November 21, 2018	0.175	3.15	800,000	800,000
December 9, 2018	0.150	3.19	850,000	850,000
May 20, 2019	0.360	3.64	1,330,000	1,330,000
June 20, 2019	0.370	3.72	750,000	750,000
August 21, 2020	0.100	4.90	100,000	100,000
		2.81	**9,730,002**	**9,730,002**

10. Warrants

The following table reflects the continuity of warrants for the periods presented:

	Number of warrants	Grant date fair value ($)
Balance, December 31, 2013	**4,554,190**	**88,384**
Issued (note 8(b)(i))	8,770,666	505,649
2014 Compensation Options issued (note 8(b)(i))	877,066	52,494
Exercised	(1,976,190)	(37,491)
Balance, September 30, 2014	**12,225,732**	**609,036**

	Number of warrants	Grant date fair value ($)
Balance, December 31, 2014	**12,225,732**	**609,036**
Issued (note 8(b)(ii))	192,300	23,974
Finder's warrants issued (note 8(b)(ii))	145,305	24,234
Exercised	(2,578,000)	(50,893)
Expired	(877,066)	(52,494)
Balance, September 30, 2015	**9,108,271**	**553,857**

(Expressed in Canadian Dollars)

10. Warrants (continued)

The following table reflects the actual warrants issued as of September 30, 2015:

	Number of warrants outstanding	Grant date fair value ($)	Exercise price ($)	Expiry date
(a)	6,300,000	363,209	0.25	March 13, 2016
(b)	2,470,666	142,440	0.25	April 7, 2016
	192,300	23,974	0.45	September 27, 2016
	126,075	20,903	0.37	September 27, 2016
	19,230	3,331	0.325	September 27, 2016
	9,108,271	**553,857**		

(a) On July 9, 2015, the Company announced that it received TSX Venture Exchange acceptance to extend the expiry date of 6,300,000 warrants to March 13, 2016 from July 13, 2015.

(b) On July 9, 2015, the Company announced that it received TSX Venture Exchange acceptance to extend the expiry date of 2,470,666 warrants to April 7, 2016 from August 7, 2015.

11. Exploration and evaluation expenditures

	Three Months Ended September 30, 2015	Three Months Ended September 30, 2014	Nine Months Ended September 30, 2015	Nine Months Ended September 30, 2014
Québec, Canada (a)				
Gross exploration activities				
General exploration costs	**$ 79,202**	$ 74,324	**$ 89,043**	$ 144,202
Consulting	**11,316**	19,498	**19,116**	19,498
Geology	**-**	975	**-**	975
Seismic	**43,290**	-	**60,930**	-
Permits and licenses	**816**	24,446	**7,272**	24,446
Net costs	**$ 134,624**	$ 119,243	**$ 176,361**	$ 189,121
Texas, USA (b)				
Development costs	**$ 3,059**	$ 12,002	**$ 20,387**	$ 53,998
Depreciation	**2,672**	3,817	**8,016**	11,451
Net costs	**$ 5,731**	$ 15,819	**$ 28,403**	$ 65,449
Total exploration costs	**$ 140,355**	$ 135,062	**$ 204,764**	$ 254,570

(a) Québec Properties, Québec (Canada)

During the three and nine months ended September 30, 2015, the Company's share of exploration and evaluation expenditures on its Québec, Canada property interests amounted to $134,624 and $176,361, respectively (three and nine months ended September 30, 2014 - $119,243 and $189,121, respectively). Total cumulative exploration and evaluation expenditures incurred on its Québec, Canada property interests to September 30, 2015 amounted to $4,986,475 (December 31, 2014 - $4,810,114).

(Expressed in Canadian Dollars)

11. Exploration and evaluation expenditures (continued)

(b) Chittim Ranch Property, Texas (USA)

During the three and nine months ended September 30, 2015, the Company’s share of exploration and evaluation expenditures on its Chittim Ranch property in Texas (USA) amounted to $5,731 and $28,403, respectively (three and nine months ended September 30, 2014 - $15,819 and $65,449, respectively). Total cumulative exploration and evaluation expenditures incurred on its Chittim Ranch property to September 30, 2015 amounted to $1,805,162 (December 31, 2014 - $1,776,759).

Petrolympic USA Inc. has an 80.25% working interest (net revenue interest of 60.1875%) in the Chittim Ranch 80 #2V Well (the “Well”) located in the Chittim Ranch property. Revenues derived from the Well are subject to a 25% royalty, with the remaining 14.8125% due to the remaining partners of the Well (the "Partners"). Partners are required to reimburse 19.75% of the Well's operating expenses to the Company.

In the event that the Well is completed as a producing well with a minimum average of 50 barrels of oil production per day for the first 60 days, Petrolympic will have the obligation to tender to Texas HBP LLC an additional $3,000,000 within 20 days of Petrolympic’s receipt of confirmation of production volume. As at September 30, 2015, the Company has not received confirmation of production volume.

12. Net loss per share

The calculation of basic and diluted loss per share for the three and nine months ended September 30, 2015 was based on the loss attributable to common shareholders of $220,366 and $464,112, respectively (three and nine months ended September 30, 2014 - $170,762 and $979,481, respectively) and the weighted average number of common shares outstanding of 105,505,199 and 103,934,558, respectively (three and nine months ended September 30, 2014 - 100,021,099 and 98,142,915, respectively). Diluted loss per share did not include the effect of 9,730,002 options outstanding (comparative period - 9,730,002 options outstanding) as they are anti-dilutive. Diluted loss per share did not include the effect of 9,108,271 warrants outstanding (comparative period - 12,225,732 warrants outstanding) as they are anti-dilutive.

13. General and administrative

	Three Months Ended September 30, 2015	Three Months Ended September 30, 2014	Nine Months Ended September 30, 2015	Nine Months Ended September 30, 2014
Share-based payment (note 9)	**$ 6,920**	$ -	**$ 6,920**	$ 605,350
Professional fees	**38,856**	22,585	**82,862**	43,653
Management fees	**43,160**	31,256	**125,625**	3,871
Administrative and general	**(6,088)**	(13,337)	**15,578**	44,659
Salaries and benefits	**-**	-	**-**	3,384
Investor relations and promotion	**16,211**	875	**42,227**	32,463
Reporting issuer costs	**9,924**	3,335	**22,736**	12,587
	$ 108,983	$ 44,714	**$ 295,948**	$ 745,967

(Expressed in Canadian Dollars)

14. Related party balances and transactions

Related parties include the Board of Directors, officers, close family members and enterprises that are controlled by these individuals as well as certain persons performing similar functions.

As at September 30, 2015, Mendel Ekstein, an officer and director of the Company, controls or indirectly controls 26,503,236 common shares of the Company, or approximately 25% of the total common shares outstanding. As at September 30, 2015, Andreas Jacob, a director of the Company, controls or indirectly controls 11,967,625 common shares of the Company, or approximately 11% of the total common shares outstanding. As at September 30, 2015, the remaining directors and/or officers of the Company collectively control 276,874 common shares of the Company or less than 1% of the total common shares outstanding. To the knowledge of directors and officers of Petrolympic, the remainder of the Company's outstanding common shares are widely held. These holdings can change at any time at the discretion of the owner.

(a) Petrolympic entered into the following transactions with related parties:

		Three Months Ended September 30,		Nine Months Ended September 30,	
	Notes	**2015**	**2014**	**2015**	**2014**
Marrelli Support Services Inc. ("Marrelli Support")	(i)	**$ 12,540**	$ 5,917	**$ 26,649**	$ 17,941
DSA Corporate Services Inc. ("DSA")	(ii)	**2,288**	2,275	**7,950**	12,396
Fogler Rubinoff LLP ("Fogler")	(iii)	**13,016**	6,250	**29,758**	6,250
Andreas Jacob	(iv)	**-**	-	**-**	51,478

(i) For the three and nine months ended September 30, 2015, the Company expensed $12,540 and $26,649, respectively (three and nine months ended September 30, 2014 - $5,917 and $17,941, respectively) to Marrelli Support for the services of Carmelo Marrelli to act as Chief Financial Officer ("CFO") of the Company. In addition, Marrelli Support also provides bookkeeping services to the Company. Carmelo Marrelli is the president of Marrelli Support. As at September 30, 2015, Marrelli Support was owed $2,542 (December 31, 2014 - $4,296) and this amount was included in accounts payable and accrued liabilities.

(ii) For the three and nine months ended September 30, 2015, the Company expensed $2,288 and $7,950, respectively (three and nine months ended September 30, 2014 - $2,275 and $12,396, respectively) to DSA for corporate secretarial services. DSA is a private company controlled by Carmelo Marrelli, the CFO of the Company. Carmelo Marrelli is also the corporate secretary and sole director of DSA. As at September 30, 2015, DSA was owed $850 (December 31, 2014 - $2,720) and this amount was included in accounts payable and accrued liabilities.

(iii) For the three and nine months ended September 30, 2015, the Company expensed $13,016 and $29,758, respectively (three and nine months ended September 30, 2014 - $6,250) to Fogler for legal services. Adam Szweras, the Corporate Secretary of Petrolympic, is a partner at Fogler. As at September 30, 2015, Fogler was owed $14,708 (December 31, 2014 - $nil) and this amount was included in accounts payable and accrued liabilities.

(iv) During the nine months ended September 30, 2014, Andreas Jacob, Vice-President and a director of the Company was paid $51,478 as a bonus.

(v) During the first quarter of 2014, the Company repaid the Loan in full (see note 7).

(Expressed in Canadian Dollars)

14. Related party balances and transactions (continued)

(b) Remuneration of directors and key management personnel of the Company was as follows:

	Three Months Ended September 30, 2015	Three Months Ended September 30, 2014	Nine Months Ended September 30, 2015	Nine Months Ended September 30, 2014
Salaries and benefits	**$ 36,090**	$ 31,255	**$ 115,460**	$ 8,691
Share-based payment	**6,920**	-	**6,920**	575,850
Total remuneration	**$ 43,010**	$ 31,255	**$ 122,380**	$ 584,541

Payments to directors and key management personnel of the Company include certain transactions with related parties in (a) above, and (b) remuneration to directors and key management personnel of the Company. As at September 30, 2015, directors and key management personnel of the Company were owed $25,018 (December 31, 2014 - $25,000) for remuneration and reimbursable expenses, excluding amounts disclosed in (a) above.

15. Commitments and contingencies

(a) Québec, Canada

In order to maintain its petroleum and natural gas permits in good standing, the Company must pay an annual rent of $0.10 per hectare and incur minimum exploration expenditures equivalent to $0.50 per hectare in the first year, increasing by $0.50 per hectare every subsequent year to a maximum of $2.50. The Quebec Government has decided to maintain the annual rent obligations until further notice while completing environmental studies and preparing new Quebec oil and gas laws and regulations. Until then, permit owners must only pay the annual rental and have no work obligations to keep their permits. Present exploration expenditures (without well fracking) are allowed and will be cumulated and credited to future permit work obligations.

Annual rentals and minimum exploration expenditures are reduced by past expenditures exceeding the minimum amounts due.

The Company's operations are subject to government environmental protection legislation. Environmental consequences are difficult to identify in terms of results, timetable and impact.

At this time, to management's best knowledge, the Company's operations are in compliance with current laws and regulations.

(b) Flow-through shares

Pursuant to the terms of the flow-through share agreements, the Company is in the process of complying with its flow-through contractual obligations with subscribers with respect to the Income Tax Act (Canada) requirements for flow-through shares.

As at September 30, 2015, the Company was committed to incurring approximately $932,955, of which approximately $169,089 has been spent, in Canadian Exploration Expenditures by December 31, 2016, arising from the flow-through offerings.

(Expressed in Canadian Dollars)

16. Segmented information

As at September 30, 2015, the Company operates primarily in two reportable geographical segments, being the exploration for petroleum and natural gas interests in Canada and the USA. The Company maintains a head office in Toronto, Canada.

Nine months ended September 30, 2015

	Canada	USA	Total
Revenues	$ -	$ -	$ -
Net loss and comprehensive loss	$ 424,294	$ 35,327	$ 459,621

Nine months ended September 30, 2014

	Canada	USA	Total
Revenues	$ -	$ 25,321	$ 25,321
Net loss and comprehensive loss	$ 933,720	$ 46,997	$ 980,717

Three months ended September 30, 2015

	Canada	USA	Total
Revenues	$ -	$ -	$ -
Net loss and comprehensive loss	$ 212,162	$ 7,841	$ 220,003

Three months ended September 30, 2014

	Canada	USA	Total
Revenues	$ -	$ 9,014	$ 9,014
Net loss (income) and comprehensive loss (income)	$ 172,800	$ (1,712)	$ 171,088

As at September 30, 2015

	Canada	USA	Total
Current assets	$ 1,336,260	$ 7,676	$ 1,343,936
Non-current assets	$ -	$ 38,231	$ 38,231

As at December 31, 2014

	Canada	USA	Total
Current assets	$ 556,982	$ 9,251	$ 566,233
Non-current assets	$ -	$ 44,858	$ 44,858