



Petrolympic Ltd.
Condensed Interim Consolidated Financial Statements
Three and Six Months Ended
June 30, 2016
(Expressed In Canadian Dollars)
(Unaudited)

NOTICE TO READER

The accompanying unaudited condensed interim consolidated financial statements of Petrolympic Ltd. (the "Company") have been prepared by and are the responsibility of management. The unaudited condensed interim consolidated financial statements as at and for the three and six months ended June 30, 2016 have not been reviewed by the Company's auditors.

Petrolympic Ltd.

Unaudited Condensed Interim Consolidated Statements of Financial Position (Expressed in Canadian Dollars) (Unaudited)

	As at June 30, 2016	As at December 31, 2015
ASSETS		
Current assets		
Cash and cash equivalents (note 3)	\$ 669,733	\$ 1,076,553
Amounts receivable and other assets (note 4)	44,955	44,437
Total current assets	714,688	1,120,990
Non-current assets		
Equipment (note 5)	21,197	24,937
Reclamation bond	10,282	11,017
Total non-current assets	31,479	35,954
Total assets	\$ 746,167	\$ 1,156,944
EQUITY AND LIABILITIES		
Current liabilities		
Accounts payable and accrued liabilities (notes 6, 11(b) and 14)	\$ 128,311	\$ 105,413
Advances from related party (note 7)	3,229	4,844
Deferred premium on flow-through shares (note 8(b)(i))	122,898	158,802
Total current liabilities	254,438	269,059
Equity		
Share capital (note 8)	8,887,828	8,887,828
Reserves	1,749,974	1,750,119
Deficit	(10,146,073)	(9,750,062)
Total equity	491,729	887,885
Total equity and liabilities	\$ 746,167	\$ 1,156,944

The notes to the unaudited condensed interim consolidated financial statements are an integral part of these statements.

Nature of operations and going concern (note 1)
Commitments and contingencies (note 15)

On behalf of the Board:

(Signed) Mendel Ekstein
Director

(Signed) Frank Ricciuti
Director

Petrolympic Ltd.

Unaudited Condensed Interim Consolidated Statements of Loss and Comprehensive Loss (Expressed in Canadian Dollars) (Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2016	2015	2016	2015
Operating expenses				
Exploration and evaluation expenditures (note 11)	\$ 187,847	\$ 39,446	\$ 222,267	\$ 64,409
General and administrative (note 13)	100,759	115,957	209,663	186,965
Operating loss	(288,606)	(155,403)	(431,930)	(251,374)
Other Income				
Premium on flow-through shares	30,048	7,628	35,904	7,628
Interest income	-	-	15	-
Net loss for the period	(258,558)	(147,775)	(396,011)	(243,746)
Other comprehensive (loss) income				
Item that will be reclassified subsequently to income				
Exchange differences on translating foreign operations	(54)	(985)	(145)	4,128
Net loss and comprehensive loss for the period	\$ (258,612)	\$ (148,760)	\$ (396,156)	\$ (239,618)
Basic and diluted net loss per share (note 12)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)
Weighted average number of common shares outstanding (note 12)	105,505,199	105,505,199	105,505,199	103,137,322

The notes to the unaudited condensed interim consolidated financial statements are an integral part of these statements.

Petrolympic Ltd.

Unaudited Condensed Interim Consolidated Statements of Cash Flows (Expressed in Canadian Dollars) (Unaudited)

	Six Months Ended June 30,	
	2016	2015
Operating activities		
Net loss for the period	\$ (396,011)	\$ (243,746)
Adjustment for:		
Depreciation (note 5)	3,740	5,344
Change in unrealized foreign exchange loss	13,424	4,128
Premium on flow-through shares	(35,904)	(7,628)
Non-cash working capital items:		
Amounts receivable and other assets	(518)	36,292
Accounts payable and accrued liabilities	22,898	(65,393)
Reclamation bond	735	(708)
Net cash and cash equivalents used in operating activities	(391,636)	(271,711)
Financing activities		
Loan proceeds (note 7)	(1,615)	-
Net proceeds from private placement (note 8(b)(i))	-	993,523
Net proceeds from warrant exercise	-	257,800
Net cash and cash equivalents (used in) from financing activities	(1,615)	1,251,323
Effect of exchange rate fluctuations on cash in foreign currency held	(13,569)	-
Net change in cash and cash equivalents	(406,820)	979,612
Cash and cash equivalents, beginning of period	1,076,553	265,355
Cash and cash equivalents, end of period (note 3)	\$ 669,733	\$ 1,244,967

The notes to the unaudited condensed interim consolidated financial statements are an integral part of these statements.

Petrolympic Ltd.**Unaudited Condensed Interim Consolidated Statements of Changes in Equity****(Expressed in Canadian Dollars)****(Unaudited)**

		Reserves					
	Share capital	Contributed surplus	Warrant reserve	Other comprehensive loss	Deficit	Total	
Balance, December 31, 2014	\$ 7,835,540	\$ 1,215,869	\$ 609,036	\$ (9,657)	\$ (9,188,113)	\$ 462,675	
Flow-through shares issued (note 8(b)(i))	731,235	-	-	-	-	731,235	
Common share units issued (note 8(b)(i))	124,995	-	-	-	-	124,995	
Fair value of warrants issued (note 8(b)(i))	(23,974)	-	23,974	-	-	-	
Fair value of compensation options issued (note 8(b)(i))	(24,234)	-	24,234	-	-	-	
Cost of issuance (note 8(b)(i))	(64,427)	-	-	-	-	(64,427)	
Warrants exercised	308,693	-	(50,893)	-	-	257,800	
Reclassification of expired options	-	(22,000)	-	-	22,000	-	
Net loss and comprehensive loss for the period	-	-	-	4,128	(243,746)	(239,618)	
Balance, June 30, 2015	\$ 8,887,828	\$ 1,193,869	\$ 606,351	\$ (5,529)	\$ (9,409,859)	\$ 1,272,660	
Balance, December 31, 2015	\$ 8,887,828	\$ 1,200,789	\$ 553,857	\$ (4,527)	\$ (9,750,062)	\$ 887,885	
Net loss and comprehensive loss for the period	-	-	-	(145)	(396,011)	(396,156)	
Balance, June 30, 2016	\$ 8,887,828	\$ 1,200,789	\$ 553,857	\$ (4,672)	\$ (10,146,073)	\$ 491,729	

The notes to the unaudited condensed interim consolidated financial statements are an integral part of these statements.

Petrolympic Ltd.

Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited) Three and Six Months Ended June 30, 2016 (Expressed in Canadian Dollars)

1. Nature of operations and going concern

Petrolympic Ltd. (the "Company" or "Petrolympic") was incorporated under the Business Corporations Act (Ontario). Petrolympic is an exploration company, engaged in the acquisition, exploration and development of petroleum and natural gas properties. At the date of these unaudited condensed interim consolidated financial statements, the Company has not yet discovered any significant deposits, nor has it earned any profit from its activities. The Company's common shares are listed on the TSX Venture Exchange under the symbol PCQ and on the OTCQX International under the symbol PCQRF. The primary office is located at 36 Toronto Street, Suite 1000, Toronto, Ontario, Canada, M5C 2C5. The Company's year end is December 31st.

Petrolympic is at an early stage of development and, as is common with many exploration companies, it raises financing for its exploration and acquisition activities in discrete tranches. The Company had working capital of \$460,250 at June 30, 2016 (December 31, 2015 - working capital of \$851,931). For the six months ended June 30, 2016, the Company had a net loss and comprehensive loss of \$396,156 (six months ended June 30, 2015 - net loss and comprehensive loss of \$239,618). For the six months ended June 30, 2016, the Company had total cash outflows of \$406,820 (six months ended June 30, 2015 - cash inflows of \$979,612).

The Company's ability to continue as a going concern is dependent upon its obtaining additional financing and eventually achieving profitable production in the future. These factors indicate the existence of a material uncertainty that may cast significant doubt as to the Company's ability to continue as a going concern. The Company is currently evaluating various options in order to address its financing needs. There can be no assurance that the Company's financing activities will continue to be successful or sufficient.

These unaudited condensed interim consolidated financial statements have been prepared using accounting policies applicable to a going concern, which contemplates the realization of assets and settlement of liabilities in the normal course of business as they become due. These unaudited condensed interim consolidated financial statements do not reflect the adjustments to the carrying values of assets and liabilities that would be necessary if the Company were unable to continue as a going concern and was required to realize its assets or discharge its obligations in anything other than the ordinary course of operations. These adjustments could be material.

2. Significant accounting policies

Statement of compliance

The Company applies International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and interpretations issued by the IFRS Interpretations Committee ("IFRIC"). These unaudited condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard 34, Interim Financial Reporting. Accordingly, they do not include all of the information required for full annual financial statements required by IFRS as issued by the IASB and interpretations issued by the IFRIC.

The policies applied in these unaudited condensed interim consolidated financial statements are based on IFRSs issued and outstanding as of August 24, 2016, the date the Board of Directors approved the statements. The same accounting policies and methods of computation are followed in these unaudited condensed interim consolidated financial statements as compared with the most recent annual consolidated financial statements as at and for the year ended December 31, 2015, except as noted below. Any subsequent changes to IFRS that are given effect in the Company's annual consolidated financial statements for the year ending December 31, 2016 could result in restatement of these unaudited condensed interim consolidated financial statements.

Change in accounting policies

IAS 1 - Presentation of Financial Statements was amended in December 2014 in order to clarify among other things, that information should not be obscured by aggregating or by providing immaterial information, that materiality consideration apply to all parts of the financial statements and that even when a standard required a specific disclosure, materiality considerations do apply. At January 1, 2016, the Company adopted this standard and there was no material impact on the Company's unaudited condensed interim consolidated financial statements.

Petrolympic Ltd.

Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited)
Three and Six Months Ended June 30, 2016
(Expressed in Canadian Dollars)

2. Significant accounting policies (continued)

Recent Accounting Pronouncements

IFRS 9 - Financial Instruments ("IFRS 9") was issued in final form in July 2014 by the IASB and will replace IAS 39 - Financial Instruments: Recognition and Measurement ("IAS 39"). IFRS 9 uses a single approach to determine whether a financial asset is measured at amortized cost or fair value, replacing the multiple rules in IAS 39. The approach in IFRS 9 is based on how an entity manages its financial instruments in the context of its business model and the contractual cash flow characteristics of the financial assets. Most of the requirements in IAS 39 for classification and measurement of financial liabilities were carried forward unchanged to IFRS 9. The new standard also requires a single impairment method to be used, replacing the multiple impairment methods in IAS 39. IFRS 9 also includes requirements relating to a new hedge accounting model, which represents a substantial overhaul of hedge accounting which will allow entities to better reflect their risk management activities in the financial statements. The most significant improvements apply to those that hedge non-financial risk, and so these improvements are expected to be of particular interest to non-financial institutions. IFRS 9 is effective for annual periods beginning on or after January 1, 2018. Earlier application is permitted. The Company is currently evaluating the impact of the above standard on its financial performance and financial statement disclosures but expects it will not be material.

3. Cash and cash equivalents

	As at June 30, 2016	As at December 31, 2015
Cash	\$ 659,733	\$ 1,066,553
Guaranteed investment certificates	10,000	10,000
Total	\$ 669,733	\$ 1,076,553

4. Amounts receivable and other assets

	As at June 30, 2016	As at December 31, 2015
Sales tax receivable - (Canada)	\$ 15,824	\$ 15,509
Prepaid expenses	29,131	28,928
	\$ 44,955	\$ 44,437

Petrolympic Ltd.

Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited)
Three and Six Months Ended June 30, 2016
(Expressed in Canadian Dollars)

5. Equipment

Cost

	Oil and gas equipment
Balance, December 31, 2015 and June 30, 2016	\$ 56,947

Accumulated depreciation

	Oil and gas equipment
Balance, December 31, 2015	\$ 32,010
Depreciation	3,740
Balance, June 30, 2016	\$ 35,750

Carrying amounts

	Oil and gas equipment
At December 31, 2015	\$ 24,937
At June 30, 2016	\$ 21,197

6. Accounts payable and accrued liabilities

	As at June 30, 2016	As at December 31, 2015
Trade payables	\$ 100,108	\$ 47,425
Accrued liabilities	28,203	57,988
	\$ 128,311	\$ 105,413

7. Advances from related party

During the six months ended June 30, 2016, the Company received \$3,229 (2,500USD) in advances from Mendel Ekstein who is a major shareholder of the Company, after repaying Mendel Ekstein for his advances of \$4,844 to the Company in 2015. The advances do not bear any interest and are due on demand.

8. Share capital

a) Authorized share capital

At June 30, 2016, the authorized share capital consisted of an unlimited number of common shares. The common shares do not have a par value. All issued shares are fully paid.

Petrolympic Ltd.

Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited) Three and Six Months Ended June 30, 2016 (Expressed in Canadian Dollars)

8. Share capital (continued)

b) Common shares issued

At June 30, 2016, the issued share capital amounted to \$8,887,828.

Issued:

	Number of common shares	Amount
Balance, December 31, 2014	100,021,099	\$ 7,835,540
Private placement (i)	2,906,100	1,057,950
Premium on flow-through shares (i)	-	(201,720)
Fair value of warrants issued (i)	-	(23,974)
Fair value of compensation options issued (i)	-	(24,234)
Costs of issuance - cash (i)	-	(64,427)
Exercise of warrants	2,578,000	308,693
Balance, June 30, 2015, December 31, 2015 and June 30, 2016	105,505,199	\$ 8,887,828

(i) On March 27, 2015, the Company issued 2,521,500 "flow-through" shares (the "Flow-Through Shares") at a price of \$0.37 per Flow-Through Share and 384,600 units of the Company ("Units") at a price of \$0.325 per Unit for aggregate gross proceeds of \$1,057,950. Each Unit consists of one common share of the Company (a "Unit Share") and one-half of one common share purchase warrant (each whole warrant, a "Warrant"), with each Warrant entitling the holder thereof to purchase one additional common share (a "Warrant Share") at a price of \$0.45 per Warrant Share for a period of 18 months from the date of issuance.

Finder's warrants were also issued to certain finders. The finders received a cash finder's fees of \$62,898 and 145,305 finder's warrants (5% of the total number of Units and Flow-Through Shares), each finder's warrant exercisable into one common share of the Company for a period of 18 months from the date of issuance at a price of \$0.325, in the case of finder's warrants issued for the subscribed Units and, \$0.37 in the case of finder's warrants issued for the subscribed Flow-Through Shares.

The fair value of the common shares was determined to be \$731,235 using the closing trading price on March 27, 2015 of \$0.29. A value of \$26,274 was estimated for the 192,300 warrants on the date of grant using a relative fair value method based on the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; share price of \$0.29; expected volatility of 143% using the historical price history of the Company; risk-free interest rate of 0.52%; and an expected average life of 18 months.

A value of \$24,234 was estimated for the 145,305 finder's warrants on the date of grant using the Black-Scholes option pricing model with the following assumptions: expected dividend yield of 0%; share price of \$0.29; expected volatility of 143% using the historical price history of the Company; risk-free interest rate of 0.52%; and an expected average life of 18 months. This value charged \$23,534 to share capital and \$700 to warrants as transaction costs. The finder's warrants were valued based on the equity instrument granted as no value could be reasonably determined for the services. Total share issue costs of \$64,427 were charged and allocated \$62,827 to share capital and \$1,600 to warrants. The remaining \$201,720 was determined to be the premium on flow-through shares of which, \$122,898 remains outstanding as of June 30, 2016 (December 31, 2015 - \$158,802).

Petrolympic Ltd.

Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited)
 Three and Six Months Ended June 30, 2016
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9. Stock options

The following table reflects the continuity of stock options for the periods presented:

	Number of stock options	Weighted average exercise price (\$)
Balance, December 31, 2014	9,730,002	0.17
Expired	(100,000)	0.28
Balance, June 30, 2015	9,630,002	0.17
	Number of stock options	Weighted average exercise price (\$)
Balance, December 31, 2015 and June 30, 2016	9,730,002	0.17

The following table reflects the actual stock options issued and outstanding as of June 30, 2016:

Expiry date	Exercise price (\$)	Weighted average remaining contractual life (years)	Number of options outstanding	Number of options vested (exercisable)
April 24, 2017	0.120	0.82	1,100,000	1,100,000
March 25, 2018	0.100	1.73	3,333,335	3,333,335
June 26, 2018	0.100	1.99	1,466,667	1,466,667
November 21, 2018	0.175	2.39	800,000	800,000
December 9, 2018	0.150	2.44	850,000	850,000
May 20, 2019	0.360	2.89	1,330,000	1,330,000
June 20, 2019	0.370	2.97	750,000	750,000
August 21, 2020	0.100	4.15	100,000	100,000
		2.06	9,730,002	9,730,002

10. Warrants

The following table reflects the continuity of warrants for the periods presented:

	Number of warrants	Grant date fair value (\$)
Balance, December 31, 2014	12,225,732	609,036
Granted (note 8(b)(i))	192,300	23,974
Finder's warrants issued (note 8(b)(i))	145,305	24,234
Exercised	(2,578,000)	(50,893)
Balance, June 30, 2015	9,985,337	606,351

Petrolympic Ltd.**Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited)****Three and Six Months Ended June 30, 2016****(Expressed in Canadian Dollars)**

10. Warrants (continued)

	Number of warrants	Grant date fair value (\$)
Balance, December 31, 2015 and June 30, 2016	9,108,271	553,857

Nil warrants were exercised during the six months ended June 30, 2016, comparing to the 2,578,000 warrants exercised during the six months ended June 30, 2015. The weighted average market price on the date of exercise of warrants during the six months ended June 30, 2015 was \$0.36.

The following table reflects the actual warrants issued as of June 30, 2016:

	Number of warrants outstanding	Grant date fair value (\$)	Exercise price (\$)	Expiry date
	192,300	23,974	0.45	September 27, 2016
	126,075	20,903	0.37	September 27, 2016
	19,230	3,331	0.325	September 27, 2016
(a)	6,300,000	363,209	0.25	March 13, 2017
(b)	2,470,666	142,440	0.25	April 7, 2017
	9,108,271	553,857		

(a) On March 11, 2016, the Company announced that it received TSX Venture Exchange acceptance to extend the expiry date of 6,300,000 warrants to March 13, 2017 from March 13, 2016.

(b) On March 11, 2016, the Company announced that it received TSX Venture Exchange acceptance to extend the expiry date of 2,470,666 warrants to April 7, 2017 from April 7, 2016.

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Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited)
Three and Six Months Ended June 30, 2016
(Expressed in Canadian Dollars)

11. Exploration and evaluation expenditures

	Three Months Ended June 30,		Six Months Ended June 30,	
	2016	2015	2016	2015
Québec, Canada (a)				
Gross exploration activities				
General exploration costs	\$ 52,282	\$ 9,841	\$ 61,195	\$ 9,841
Consulting	86,686	-	104,859	7,800
Geophysical	-	17,640	-	17,640
Permits and licenses	2,445	(1,693)	4,890	6,456
Net costs	\$ 141,413	\$ 25,788	\$ 170,944	\$ 41,737
Texas, USA (b)				
Development costs	\$ 3,464	\$ 10,986	\$ 6,483	\$ 17,328
Depreciation	1,870	2,672	3,740	5,344
Net costs	\$ 5,334	\$ 13,658	\$ 10,223	\$ 22,672
Western Canada (c)				
Acquisition of land	\$ 41,100	\$ -	\$ 41,100	\$ -
Net costs	\$ 41,100	\$ -	\$ 41,100	\$ -
Total exploration costs	\$ 187,847	\$ 39,446	\$ 222,267	\$ 64,409

(a) Québec Properties, Québec (Canada)

During the three and six months ended June 30, 2016, the Company's share of exploration and evaluation expenditures on its Québec, Canada property interests amounted to \$141,413 and \$170,944, respectively (three and six months ended June 30, 2015 - \$25,788 and \$41,737, respectively). Total cumulative exploration and evaluation expenditures incurred on its Québec, Canada property interests to June 30, 2016 amounted to \$5,270,720 (December 31, 2015 - \$5,099,776).

(b) Chittim Ranch Property, Texas (USA)

During the three and six months ended June 30, 2016, the Company's share of exploration and evaluation expenditures on its Chittim Ranch property in Texas (USA) amounted to \$5,334 and \$10,223, respectively (three and six months ended June 30, 2015 - \$13,658 and \$22,672, respectively). Total cumulative exploration and evaluation expenditures incurred on its Chittim Ranch property to June 30, 2016 amounted to \$1,821,134 (December 31, 2015 - \$1,810,911).

For the three and six months ended June 30, 2016, the Company paid \$nil in royalties to SWEPI (three and six months ended June 30, 2015 - \$nil). As at June 30, 2016, the Company owed \$19,494 (15,092USD) in royalties to SWEPI (December 31, 2015 - \$20,887 (15,092USD)) and this amount was included in accounts payable and accrued liabilities.

Petrolympic Ltd.

Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited) Three and Six Months Ended June 30, 2016 (Expressed in Canadian Dollars)

11. Exploration and evaluation expenditures (continued)

(c) Western Canada

In June 2016, Petrolympic acquired an interest in a property north of Edmonton, Alberta, for future exploration. During the three and six months ended June 30, 2016, the Company's acquisition expenditures on its Western Canada property amounted to \$41,100 (three and six months ended June 30, 2015 - \$nil). Total cumulative acquisition expenditures incurred on its Western Canada property to June 30, 2016 amounted to \$41,100 (December 31, 2015 - \$nil).

12. Net loss per share

The calculation of basic and diluted loss per share for the three and six months ended June 30, 2016 was based on the loss attributable to common shareholders of \$258,558 and \$396,011, respectively (three and six months ended June 30, 2015 - \$147,775 and \$243,746, respectively) and the weighted average number of common shares outstanding of 105,505,199 (three and six months ended June 30, 2015 - 105,505,199 and 103,137,322, respectively). Diluted loss per share did not include the effect of 9,730,002 options outstanding (June 30, 2015 - 9,630,002 options outstanding) as they are anti-dilutive. Diluted loss per share did not include the effect of 9,108,271 warrants outstanding (June 30, 2015 - 9,985,337 warrants outstanding) as they are anti-dilutive.

13. General and administrative

	Three Months Ended June 30,		Six Months Ended June 30,	
	2016	2015	2016	2015
Professional fees	\$ 13,012	\$ 25,690	\$ 35,009	\$ 44,006
Management fees	38,371	49,044	97,384	82,465
Administrative and general	34,178	26,526	46,862	21,666
Investor relations and promotion	5,606	5,010	13,519	26,016
Reporting issuer costs	9,592	9,687	16,889	12,812
	\$ 100,759	\$ 115,957	\$ 209,663	\$ 186,965

14. Related party balances and transactions

Related parties include the Board of Directors, officers, close family members and enterprises that are controlled by these individuals as well as certain persons performing similar functions.

As at June 30, 2016, Mendel Ekstein, an officer and director of the Company, controls or indirectly controls 26,528,736 common shares of the Company, or approximately 25% of the total common shares outstanding. As at June 30, 2016, Andreas Jacob, a director of the Company, controls or indirectly controls 11,967,625 common shares of the Company, or approximately 11% of the total common shares outstanding. As at June 30, 2016, the remaining directors and/or officers of the Company collectively control 276,874 common shares of the Company or less than 1% of the total common shares outstanding. To the knowledge of directors and officers of Petrolympic, the remainder of the Company's outstanding common shares are widely held. These holdings can change at any time at the discretion of the owner.

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Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited) Three and Six Months Ended June 30, 2016 (Expressed in Canadian Dollars)

14. Related party balances and transactions (continued)

(a) Petrolympic entered into the following transactions with related parties:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2016	2015	2016	2015
Marrelli Support Services Inc. ("Marrelli Support") (i)	\$ 6,140	\$ 6,461	\$ 13,562	\$ 14,109
DSA Corporate Services Inc. ("DSA") (ii)	1,977	3,312	4,045	5,662
Fogler Rubinoff LLP ("Fogler") (iii)	(928)	16,742	4,303	16,742

(i) For the three and six months ended June 30, 2016, the Company expensed \$6,140 and \$13,562, respectively (three and six months ended June 30, 2015 - \$6,461 and \$14,109, respectively) to Marrelli Support for the services of Carmelo Marrelli to act as Chief Financial Officer of the Company. In addition, Marrelli Support also provides bookkeeping services to the Company. Carmelo Marrelli is the president of Marrelli Support. As at June 30, 2016, Marrelli Support was owed \$4,703 (December 31, 2015 - \$2,472) and this amount was included in accounts payable and accrued liabilities.

(ii) For the three and six months ended June 30, 2016, the Company expensed \$1,977 and \$4,045, respectively (three and six months ended June 30, 2015 - \$3,312 and \$5,662, respectively) to DSA for corporate secretarial services. DSA is affiliated with Marrelli Support through common ownership. As at June 30, 2016, DSA was owed \$1,576 (December 31, 2015 - \$4,547) and this amount was included in accounts payable and accrued liabilities.

(iii) For the three and six months ended June 30, 2016, the Company expensed \$(928) and \$4,303, respectively (three and six months ended June 30, 2015 - \$16,742) to Fogler for legal services. Adam Szweras, the Corporate Secretary of Petrolympic, is a partner at Fogler. As at June 30, 2016, Fogler was owed \$nil (December 31, 2015 - \$1,235) and this amount was included in accounts payable and accrued liabilities.

(b) Remuneration of directors and key management personnel of the Company was as follows:

	Three Months Ended June 30,		Six Months Ended June 30,	
	2016	2015	2016	2015
Salaries and benefits	\$ 38,919	\$ 45,949	\$ 93,815	\$ 79,370

Payments to directors and key management personnel of the Company include certain transactions with related parties in (a) above, and (b) remuneration to directors and key management personnel of the Company. As at June 30, 2016, directors and key management personnel of the Company were owed \$12,917 (December 31, 2015 - \$6,920) for remuneration and reimbursable expenses, excluding amounts disclosed in (a) above.

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Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited)
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(Expressed in Canadian Dollars)

15. Commitments and contingencies

(a) Québec, Canada

In order to maintain its petroleum and natural gas permits in good standing, the Company must pay an annual rent of \$0.102 per hectare and incur minimum exploration expenditures equivalent to \$0.50 per hectare in the first year, increasing by \$0.50 per hectare every subsequent year to a maximum of \$2.50. The Quebec Government has decided to maintain the annual rent obligations until further notice while completing environmental studies and preparing new Quebec oil and gas laws and regulations. Until then, permits owners must only pay the annual rental and have no work obligations to keep their permits. Present exploration expenditures (without hydraulic fracturation) are allowed and will be cumulated and credited to future permits work obligations.

Annual rentals and minimum exploration expenditures are reduced by past expenditures exceeding the minimum amounts due.

The Company's operations are subject to government environmental protection legislation. Environmental consequences are difficult to identify in terms of results, timetable and impact.

At this time, to management's best knowledge, the Company's operations are in compliance with current laws and regulations.

(b) Flow-through shares

Pursuant to the terms of the flow-through share agreements, the Company is in the process of complying with its flow-through contractual obligations with subscribers with respect to the Income Tax Act (Canada) requirements for flow-through shares.

As at June 30, 2016, the Company was committed to incurring approximately \$932,955 in Canadian Exploration Expenditures by December 31, 2016, arising from the flow-through offerings. Of this amount, approximately \$364,550 has been spent as of June 30, 2016.

16. Segmented information

As at June 30, 2016, the Company operates primarily in two reportable geographical segments, being the exploration for petroleum and natural gas interests in Canada and the USA. The Company maintains a head office in Toronto, Canada.

Six Months Ended June 30, 2016

	Canada	USA	Total
Revenues	\$ -	\$ -	\$ -
Net loss and comprehensive loss	\$ 378,882	\$ 17,274	\$ 396,156

Six Months Ended June 30, 2015

	Canada	USA	Total
Revenues	\$ -	\$ -	\$ -
Net loss and comprehensive loss	\$ 212,132	\$ 27,486	\$ 239,618

Petrolympic Ltd.

Notes to Unaudited Condensed Interim Consolidated Financial Statements (Unaudited)

Three and Six Months Ended June 30, 2016

(Expressed in Canadian Dollars)

16. Segmented information (continued)**Three Months Ended June 30, 2016**

	Canada	USA	Total
Revenues	\$ -	\$ -	\$ -
Net loss and comprehensive loss	\$ 250,770	\$ 7,842	\$ 258,612

Three Months Ended June 30, 2015

	Canada	USA	Total
Revenues	\$ -	\$ -	\$ -
Net loss and comprehensive loss	\$ 132,844	\$ 15,916	\$ 148,760

As at June 30, 2016

	Canada	USA	Total
Current assets	\$ 709,988	\$ 4,700	\$ 714,688
Non-current assets	\$ -	\$ 31,479	\$ 31,479

As at December 31, 2015

	Canada	USA	Total
Current assets	\$ 1,113,353	\$ 7,637	\$ 1,120,990
Non-current assets	\$ -	\$ 35,954	\$ 35,954